

Canadian Energy Research Institute

Levelized Unit Electricity Cost of Wind Compared with Alternate Technologies

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